

June 1, 2011

Mr. Stephen F. Nightingale, P.E. Permit Section Manager Bureau of Land Illinois Environmental Protection Agency 1021 North Grand Avenue East P.O. Box 19276 Springfield, IL 62794-9276

Re: 2018080001 - Winnebago County

Winnebago Landfill - Northern and Southern Units

Permit No. 1991-138-LF

Revised Closure/Post-Closure Care Cost Estimates

Dear Mr. Nightingale:

On behalf of our client, Winnebago Landfill, submitted herein is an application for significant modification to permit to revise the closure and post-closure care cost estimates. The required application forms (Certification of Authenticity and LPC-PA1) are provided in Appendix A.

The current permitted closure and post-closure care cost estimate of \$6,132,512.07 was approved on October 27, 2010 via Log No. 2010-270 (Modification No. 45). The revised cost estimate of \$6,269,233.05 provided in Appendix B reflects various changes to the total estimated closure and post-

The attached cost estimate revision updates the existing costs for inflation required by Permit Condition X.8. The inflationary increase was completed by multiplying the existing approved unit costs by the recommended inflation multiplier of 1.01 as specified by the Illinois EPA Financial Assurance Unit.

Please contact Tom Hilbert at (815) 963-7516 if you have any questions or require additional

Respectfully.

Teresa N. Sharp

**Environmental Scientist** 

TNS:tns:slm

Enclosures

CC:

Tom Hilbert - Rock River Environmental Services

Bernie Shorle - US EPA Region 5

### Appendix A

Certification of Authenticity and LPC PA-1 Forms

Page 1 of 4



### Illinois Environmental Protection Agency

Bureau of Land • 1021 N. Grand Avenue E. • Box 19276 • Springfield • Illinois • 62794-9276

### General Application for Permit (LPC - PA1)

This form must be used for any application for permit, except for landscape waste composting or hazardous waste management facilities regulated in accordance with RCRA, Subtitle C from the Bureau of Land. One original, and two copies, or three if applicable, of all permit application forms must be submitted. Attach the original and appropriate number of copies of any necessary plans, specifications, reports, etc. to fully support and describe the activities and modifications being proposed. Attach sufficient information to demonstrate the compliance with all regulatory requirements. Incomplete applications will be rejected.

Niote: Permit applications which are hand-deliverd to the Bureau of Land, Permit Section must be delivered to the above address between 8:30 am and 5:00 pm, Monday through Friday (excluding State holidays).

NOTE: Please complete this form online, save a copy locally, print and submit it to the Permit Section #33, at the above address.

I. Site Ident									
	nnebago Landfill					IEDA ID A		9000004	
Street Address:	8403 Lindenwood Road					12.54.10.1	Number: 201		
City: Rockford		State: [	L Zip Code:	61109		County	Winnebago		
Existing DE/OP	Permit Numbers (if applicat					County.	viinebago		
	perator Identification:	,							
	Owner						Operator		
Name:	Winnebago Landfill Compa	n <u>v. LLC</u>	<u> </u>	Name:		Winnebago R	Reclamation S	ervice Inc	
	5450 Wansford Way, Suite	201B		Street Add	lress:	5450 Wansfo	rd Way, Suite	201B	
PO Box:				PO Box:					
City:	Rockford			City:		Rockford		State: IL	
Zip Code: Contact:	61109 Phone:			Zip Code:		61109	Phone:		
	Tom Hilbert			Contact:		Tom Hilbert			
Email Address:	thilbert@rresvcs.com			Email Addr	ess:	thilbert@rresv	cs.com		
TYPE OF SUBM	/IISSION/REVIEW PERIOD:		TYPE OF I	ACILITY:		TYPE OF W	ASTE:		
Landfill Expansion Sig. Mod. to Open Other Sig. Mod./ Renewal of Lance Developmental/9 Operating/45 days Supplemental/90 Permit Transfer/s	days (35 IAC Part 813) 201/180 days (35 IAC Part 813) erate/90 days (35 IAC Part 813) 90 days (35 IAC Part 813) 4fill/90 days (35 IAC Part 813) 0 days (35 IAC Part 807) 1 (35 IAC Part 807) days (35 IAC Part 807) 20 days (35 IAC Part 807) erimental Permit (35 IAC Part 807)		Other (Spec	ation Facility 3 Reclamation cify)		Hazardous Special (Non Chemical On Inert Only (ex Used Oil	ly (exec. putro kec. chem. & p fectious Medio ard Waste	escible) putrescible)	
renewal of Expe	eninental Permit (35 IAC Part 80	(7)				<u> </u>			
<ol><li>Description</li></ol>	n of this Permit Reque	st:							
Annual Closure a	and Post-Closure Care Cost	<u>Estima</u>	tes in accord	ance with Co	<u>nditi</u>	on X.8 (Modific	ation No. 46)		
	This Agapta is guthorized to								

IL 532-0334 LPC 040 Rev. 4/2010 This Agency is authorized to require this information under Section 4 and Title X of the Environmental Protection Act (415 ILCS 5/4, 5/39). Failure to disclose this information may result in: a civil penalty of not to exceed \$50,000 for the violation and an additional civil penalty of not to exceed \$10,000 for each day during which the violation continues (415 ILCS 5/42). This form has been approved by the Forms Management Center.

b. Is siting approval currently under litigation?

The following items must be checked Yetems will result in rejection of the applic	auon, ricase	refer to the instructions to	r turther guidan	ce, '	
. Have all required public notice letters	been mailed ir	accordance with the LP	C-PA16 instructi	ons? ✓ Yes ☐ No	
(If so, provide a list of those recipients imply any Illinois EPA review and/or c	of the require	d public notice letters for	Illinois EPA rete	ntion. Such retention s	hall n
Public Notice Recipients					
Name: Dave Syverson		Title: Sena	tor - District 34		
Street Address: 200 South Wyman S	treet, Suite 302	2		505	
City: Rockford	State: IL	Zip Code: 61101	Phone:	1 .O. BOX.	
Name: Charles Jefferson		Title: Repre	esentative - Dist	rict 67	
Street Address: 200 South Wyman St	reet, Suite 304			P.O. Box:	
City: Rockford	State: IL_	Zip Code: 61101	Phone:		
Name: Joseph Bruscato		Title: State	s Attorney	· · · · · · · · · · · · · · · · · · ·	
olicel Address. 100 West Olate Olice	•			D 0 D	
City: Rockford	State: <u>IL</u>	Zip Code: 61101	Phone:		
Name: Scott Christiansen		Title: Count	y Chairman		
Street Address: 404 Elm Street, Room City: Rockford				P.O. Box:	
sty. Accumote	State: IL	Zip Code: 61101	Phone: _		
lame: Village of New Milford		Title: Village	: Clerk		
Street Address: 6771 11th Street	Ot - 1 II			P.O. Box:	
ny. Toomore	_ State: IL	Zip Code: 61109	Phone:		
ame: Village of Davis Junction		Title: Village	Clerk		
treet Address: 106 North Elm Street ity: Davis Junction	Ct. II			P.O. Box: 207	
ny. Save surrenon	_ State: IL	Zip Code; 61020	Phone:		
ame: Cherry Valley Township		Title:			
treet Address: 487 South Blackhawk I ity: Rockford				P.O. Box:	
ny. Modriold	State: IL	Zip Code: 61109	Phone:		

☐ Yes ☐ No ☑ N/A

3			osure plan covering these activities being submitted, o	Yes	√ Nq	Pa
4.	а.	For waste disposal sites, only: Has any owner or operator had a prior conduct of	vemployee, owner, operator, officer or director of the certification denied, canceled or revoked?	Yes	☑ No	□ N/A
	b.	Have you included a demonstration of h 35 III. Adm. Code 745?	now you comply or intend to comply with	Yes	✓ No	□ N/A
5.	a	Is land ownership held in beneficial trus				
٥.				Yes Yes	✓ No	☐ N/A
	b.	if yes, is a beneficial trust certification fo	orm (LPC-PA9) completed and enclosed?	Yes	☐ No	✓ N/A
6.	a.	Does the application contain information monitoring, modeling or classification; a monitoring for which you are requesting	n or proposals regarding the hydrogeology; groundwat groundwater impact assessment; or vadose zone approval?	er 🗌 Yes	✓ No	□ N/A
	b.	If yes, have you submitted a third copy of	of the application (4 total) and supporting documents?	Yes	☐ No	✓ N/A

Signature:

Page 4 of 4

Original signatures are required. Signature stamps or applications transmitted electronically or by FAX are not acceptable.

All applications shall be signed by the person designated below as a duly authorized representative of the owner an/or

Corporation - By a principal executive officer of the level of vice-president or above.

Partnership or Sole Proprietorship - By a general partner or the proprietor, respectively.

Government - By either a principal executive officer or a ranking elected official.

A person is a duly authorized representative of the owner and operator only if:

- 1. They meet the criteria above or the authorization has been granted in writing by a person described above; and
- 2. Is submitted with this application (a copy of a previously submitted authorization can be used).

I hereby affirm that all information contained in this application is true and accurate to the best of my knowledge and belief. I do herein swear that I am a duly authorized representative of the owner/operator and I am authorized to sign this permit application

Any person who knowingly makes a false, fictitious, or fraudulent material statement, orally or in writing, to the Illinois EPA commits a Class 4 felony. A second or subsequent offense after conviction is a Class 3 felony. (415

Owner Signature:  Thomas Hilbert  Printed Name:  Notary: Subscribed and Sworn before me this day of	5-9- 2011  Date:  Ensince/in Manager  Title:  20
	•
	Signature & Stamp/Seal of Notary Public
Operator Signature:  Thomas Hilber,  Printed Name:  Notary: Subscribed and Sworn before me this 9th day of My commission expires on: Mach 30, 2012	Date:  Ensineerin Manger  Title:  May 2011  Signature & Stanner Replication Publications
	NOTARY PUBLIC STATE OF ILLINOIS My Commission Expires Merch 30, 2012
Engineer's Name: JEREMBY C. POETZYHAIZ	Engineer's Ttle: Prosect Engrance
Company: ANDREWS ENGINEERITUG, INC.	Registration Number: 062-061274
Street Address: 3300 Gruping Crific Prive  City: State:	PO Box: Zip Code: 62711 Phone: CITION 1884
Email Address: poetscher@ andrews-cng.com	License Expiration Date: 11 30/201 062.061274



Illinois **Environmental** Protection Agency

Bureau of Land 1021 North Grand Avenue East Box 19276 Springfield, IL 62794-9276

Certification of Authenticity of Official Forms

This form must accompany any application submitted to the Illinois EPA Bureau of Land, Division of Land Pollution Control, Permit Section on forms other than the official copy printed and provided by the Illinois EPA. The only allowed changes to the form are in spacing, fonts, and the addition of the information provided. Any additions must be underlined. The forms would not be considered identical if there is any change to, addition or deletion of words on the form or to the language of the form.

The same individuals that sign the application form it accompanies must sign the following certification.

I hereby certify under penalty of law that I have personally examined, and am familiar with the application form or forms and all included supplemental information submitted to the Illinois EPA herewith, and that the official Illinois Environmental Protection Agency application form or forms used herein is or are identical in all respects to the official form or forms provided by the Illinois EPA Bureau of Land Permit Section, and has not or have not been altered, amended, or otherwise modified in any way. I further certify under penalty of law that any attached or included electronic data version of the application form or forms complies with the official Illinois EPA's Electronic version thereof, and is or are identical in all respects to the official electronically downloadable form or forms provided by the Illinois EPA Bureau of Land Permit Section, and has not or have not been altered, amended or

otherwise modified in any way.	and and an amended of
By: Owner Signature	5-9-20// (date)
Ensineering Manager Title	,
By: Operator Signature	5-9-2011 (date)
Engineering Manager Title	·
Engineer Signature (if necessary)	6/1/2011 (date)
Subscribed and Sworn to Before Me, a Notary Public in and for the above-mentioned County and State.	
Notary Public  My Commission Expires: March 30, 2017	OFFICIAL SEAL LAUNA K. JOHNSON NOTARY PUBLIC STATE OF ILLINOIS My Commission Expires March 30, 2012 TNotary Seal

My Commission Expires March 30, 2012

Appendix B

Proposed Closure, Post-Closure Cost Estimate

# Winnebago Landfill Northern and Southern Units Closure/Post-Closure Care Financial Assurance Summary Effective Date: 5/26/2011

Total Closure & Post Closure Costs	\$ 6,269,233.05
Total Southern Unit Costs	\$ 1,334,394.26
Southern Unit Expansion Post Closure Care Costs	\$ 197,258.42
Southern Unit Expansion Closure Cost	\$ 1,137,135.84
Total Southern Unit Costs	\$ 3,278,648.13
Southern Unit Post Closure Care Costs	\$ 955,475.55
Southern Unit Closure Cost	\$ 2,323,172.58
Total Northern Unit Costs	\$ 1,656,190.66
Northern Unit Post Closure Care Costs	\$ 1,656,190.66
Northern Unit Closure Cost	\$ _

Note 1: All pricing was adjusted for inflation of 1.01% on May 26, 2011
Inflation multiplier from IEPA-BOL-Planning and Reporting of 1.01 (CY2010)

#### Table 1 Winnebago Landfill Northern Unit Post Closure Care Cost Estimate

Component				Costs		
em 1 - Inspections		Yrs 1-5	Ţ	Yrs 6 - 10	T	rs 11 - 3
Item 1.1 - Quarterly Inspections (Years 1-5) 4 hours / inspection @ \$ 55.37 per hour	\$	885.89				
Item 1.2 - Annual Inspections (Years 6-30)						
4 hours / inspection @ \$ 55.37 per hour			\$	221.47	\$	221.4
n 2 - Cover Maintenance		· · · · · · · · · · · · · · · · · · ·	-			·
Item 2.1 - Cover Repair         31.59 acres @       1 % @ 1ft.       510 c.y.         510 c.y. @       \$ 2.30 per c.y.	\$	1,171.25	\$	1,171.25	\$	1,171.2
n 3 - Vegetation Maintenance	_	<u></u>	-		H	<del></del>
Item 3.1 - Vegetation Repair         2 % @ \$ 1,253.53 per ac.	\$	791.98	\$	791.98	\$	791.9
n 4 - Mowing					<u> </u>	
Item 4.1 - Annual Mowing 31.6 acres @ \$ 33.17 per ac.	\$	1,047.77	\$	1,047.77	\$	1.047.7
n 5 - Assessment Groundwater Monitoring				<del>.</del>		
Item 5.1 - Routine Assessment Monitoring Sampling Cost  1 hrs/well @ 0 wells = 0 hrs						
0 hrs@ \$ 33.17 per hr = \$ - \$ per event x 3 events per year = \$ -	\$	-	\$	-	\$	_
Item 5.2 - Annual Assessment Monitoring Sampling Cost         1.5 hrs/well @       0 wells =       0 hrs         0 hrs @       \$ 33.17 per hr =       \$						
\$ - per event x 1 event per year = \$	\$	-	\$	-	\$	-
				411111111111111111111111111111111111111		
Item 5.3 - Routine Assessment Monitoring Analytical Cost  0 wells @ \$ 158.15 per well = \$ - per qtr.  \$ - per qtr. X 3 qtrs per year = \$ -	\$	-	\$	-	\$	_
Item 5.3 - Routine Assessment Monitoring Analytical Cost  0 wells @ \$ 158.15 per well = \$ per atr	\$	-	\$	-	\$	-

## Table 1 Winnebago Landfill Northern Unit Post Closure Care Cost Estimate

	Component					Costs	
tem 6 - Detection G	roundwater Monitoring				Yrs 1-5		Yrs 11 -
CONTRACTOR OF	Candwater Monitoring						
<u> Item 6.1 - Ro</u>	utine Detection Monitoring Sampling Cost						
	1 hrs/well @ 33 wells =		33 hrs				
	33 hrs @ \$ 33.17 per hr =	\$					Ì
;	1,094.54 per event x 4 events per year =	\$	,	s	1 270 15	£ 407045	
	·	•	1,070.10	4	4,570.10	\$ 4,378.15	\$ 4,378
<u>ltem 6.2 - Se</u>	mi-Annual Detection Monitoring Sampling Cost						į
	1.5 hrs/well @ 33 wells =		49.5 hrs				į
	49.5 hrs @ \$ 33.17 per hr =	\$	1,641.81				
,	1,641.81 per event x 2 event per year =	\$	3,283.61	\$	3.283.61	\$ 3,283.61	\$ 3792
H C 2 . D.	P. B. W. W. W.			] [	3,230.01	Ψ 0,200.01	Ψ 3,203.
<u>item 6.3 - Ro</u>	utine Detection Monitoring Analytical Cost						
d	33 wells @ \$ 158.15 per well =		5,219.04 per qtr.				İ
Ň	5,219.04 per qtr. X 4 qtrs per year =	\$	20,876.15	\$	20,876.15	\$ 20,876.15	\$ 20 876
Item 6.4 . So	mi-Annual Detection Mantanian A 1997						
10111 0,4 2 00	mi-Annual Detection Monitoring Analytical Cost 33 wells @ \$ 187.20 per well =	_					ĺ
9	33 wells @ \$ 187.20 per well = 6,177.64 per qtr. X 2 qtrs per year =						
`	o, ii r.o+ per qu. x 2 qus per year =	\$	12,355.28	\$	12,355.28	\$ 12,355.28	\$ 12,355.
em 7 - Gas Monitor	ing					<u> </u>	<u> </u>
	<del></del>						
<u> Item 7.1 - Mo</u>	nthly Ambient Air Monitoring Cost			1			
	0.5 hrs/well @ 2 wells =		1 hrs	İ			1
	1 hrs @ \$ 33.17 per hr =	\$	33.17				
\$		\$	398.01	\$	398.01		
				۱۳	030.01		
<u>ltem 7,2 - Qu</u>	arterly Ambient Air Monitoring Cost			ľ			
	0.5 hrs/well @ 2 wells =		1 hrs				İ
de	1 hrs @ \$ 33.17 per hr =	\$	33.17	i			ļ
\$	33.17 per event x 4 events per year =	\$	132.67	İ		\$ 132,67	\$ 132.0
Item 7.3 - Mo	nthly Gas Monitoring Cost						,
.1511 7.5 WIO	0.25 hrs/well @ 13 wells =		0.05				1
	3.25 hrs @ \$ 22.20 per hr =	Φ.	3.25 hrs				
\$	por m	\$	72.15	_			
•	- For Storick 12 cvolids per year -	\$	.865.82	\$	865.82		ļ
<u>ltem 7.4 - Qu</u>	arterly Gas Monitoring Cost						
	0.25 hrs/well @ 13 wells =		3.25 hrs				
	3.25 hrs @ \$ 22.20 per hr =	\$	72.15				
\$		\$	288.61			\$ 288.61	# 00C
Iv		r	· <b>-</b> •	1		\$ 288.61	\$ 288.6
<u>Item 7.5 - Ga</u>	System Maintenance						1
	48 hrs @ \$ 55.37 per hr			\$	2,657.68	\$ 2,657.68	\$ 2857 6
·				$\perp$		,,,,,,,	,007,0
em 8 - Leachate Mo	nitorina			_	. "		
<u>ltem 8.1 -</u> Ser	ni-Annual Leachate Sampling Cost						
	1.5 hrs/well 1 well		1.5 hrs				
	1.50 hrs @ \$33.17 per hr ≃	\$	49.75				
\$	49.75 per event x 2 events per year =	\$	99.50	\$	99.50	¢ 00.50	r
	• •	7	00.00	۳	99.00	\$ 99.50	\$ 99.5
Itom 0.2 Con	ni-Annual Leachate Monitoring Cost			1			
item 6.2 - Sei							
	1 wells @ \$ 1,229.35 per well =	\$	1,229,35 per event		1		
		\$ \$	1,229.35 per event 2,458.71	\$	2 459 71	\$ 2,458.71	¢ 0.450 =

#### Table 1 Winnebago Landfill Northern Unit Post Closure Care Cost Estimate

Component		Costs	
	Yrs 1-5	Yrs.6 - 10	Yrs 11 - 30
Item 9 - Leachate Management			1,011 00
ltem 9.1 - Leachate <u>Treatment</u> 2,833 c.f. x 7.48 gal/c.f. = 21,191 gal.  21,191 gal @ 0.00204424 \$/gal	\$ 43.32	2 \$ 43.32	\$ 43.32
ltem 9.2 - Leachate System Cleaning \$ 3,342.74 per cleaning every 5 years  ltem 9.3 - Leachate Pump Replacement	\$ 668.55	5 \$ 668.55	\$ 668.55
\$ 6 pumps @ \$ 3,066.36 per pump replaced every 5 years	\$ 3,679.63	\$ 3,679.63	\$ 3,679.63
Annual Totals	\$ 55,661.30	C 54 454 20	0.54454.00
Number of Years	Ψ 33,001.30	\$ 54,154.33 5 5	\$ 54,154.33
Sub-Total Post Closure Care Cost Northern Unit	\$	<u> </u>	20
ltem 10 - Well Decommisioning	Ψ		632,164.70
Item 9.1 - Groundwater Well Decommision Cost  33 Wells @ \$522.30 per well =			\$17,236.01
Item 9.2 - Dewatering Well Decommision Cost   0 Wells @ \$1,277.50 per well =			\$0.00
<u>Item 9.3 - Gas Probe Decommision Cost</u> 13 Wells @ \$522.30 per well =			\$6,789.94
Total Post Closure Care Cost Northern Unit	\$	1 6	556,190.66

## Table 2 Winnebago Landfill Southern Unit Premature Closure Cost Estimate

Component		Costs
Item 1 - Drainage Control		
Item 1.1 - Miscellaneous Backfill - Excavate, Hauf, and Place	ļ	
2,000 c.y. @ \$ 2.61 per c.y.	\$	5,223.03
Item 1.2 - Clay Berm - Haul and Place		
n/a c.y. @ \$ 3.29 per c.y.	\$	-
Item 2 - Final Cover		
ttem 2.1 - Low Permeability Layer		
44,609 c.y. @ \$ 3.29 per c.y.	\$	146,785.30
Item 2.2 - Protective Soil Layer		
111,522 c.y. @ \$ 2.30 per c.y.	\$	256,291.80
<u> tem 2,3 - Topsoil Layer</u>		
22,304 c.y. @ \$ 2,61 per c.y.	\$	58,248,14
Item 2.4 - 40 mil LDPE Geomembrane		
1,204,434 s.f. @ \$ 0.42 per s.f.	\$	503,263.90
Item 2.5 - Geocomposite Drainage Layer		
1,204,434 s.f. @ \$ 0.50 per s.f.	\$	603,916.68
Item 3 - Vegetation		
item 3.1 - Fertilize, Seed and Mulch Landfill	ĺ	
27.65 ac @ \$ 1,253.53 per ac.	\$	34,660,05
Item 3.2 - Apply Topsoil to other Undeveloped Areas		34,000,03
7502 c.y. @ \$ 2.61 per c.y.	\$	19,591,60
Item 3.3 - Fertilize, Seed, and Mulch Undeveloped Areas		13,331,50
9.3 ac @ \$ 1,253,53 per ac.	\$	11,657.81
Item 4 - Gas Probes		
Item 4.1 - Install Additional Gas Monitoring Probes		
0 probes @ \$ 1,149.07 \$ / probe	\$	-
Item 4.2 - Install Additional Ambient Air Monitor  0 monitor @ \$ 261.15 \$ / monitor		
0 monitor @ \$ 261.15 \$ / monitor	\$	-
tem 5 - Active Gas Management System		
Item 5.1 - Active Gas Well Installation		
24 wells @ 50 ft. /well @ \$ 114.91 \$ / ft.	\$	137,888.08
Item 5.2 - Install Additional Header Piping		101,000.00
7000 ft. @ \$ 36.04 \$ / ft.	\$	252,279.66
Item 5.3 - Abandon Leachate Recirculation Header	'	202,273.00
Lump Sum for System		
camp cam is dystem	\$	511.06
tem 6 - Inspection and Certification		
Item 6.1 - Construction Engineering Inspection		
27.65 ac @ \$ 9,401.46 \$/ac.	\$	259,950.36
Item 6.2 - Construction Acceptance Report	1	200,000.00
Lump Sum for Report	\$	32,905.11
otal Southern Unit Premature Closure Costs	1	
	\$	2,323,172.58

#### Table 3 Winnebago Landfill Southern Unit Post Closure Care Cost Estimate

Сотролен			Costs	
Item 1 - Inspections		Yrs 1-5	Yrs 6 - 15	Yrs 16 - 30
Item 1.2 - Annual Inspections (Years 6-30)	per hour	\$ 885.89		
4 hours / inspection @ \$ 55.37	per hour		\$ 221.47	\$ 221.47
tem 2 - Cover Maintenance	· · · · · · · · · · · · · · · · · · ·			<u> </u>
Item 2.1 - Cover Repair         27.65 acres @       1 % @ 1ft.         446 c.y. @       \$ 2.30 per c.y.	446 c.y.	\$ 1,025,17	\$ 1,025.17	\$ 1,025.17
tem 3 - Vegetation Maintenance				
Item 3.1 - Vegetation Repair 27.85 acres @ 2 % @	\$ 1,253.53 per ac.	\$ 693.20	\$ 693.20	\$ 693,20
tem 4 - Mowing				
<u>Item 4.1 - Annual Mowing</u> 27.7 acres @ \$ 33.17 per ac.		\$ 917.09	\$ 917.09	\$ 917.09
em 5 - Detection Groundwater Monitoring				
ttem 5.1 - Routine Detection Monitoring Sampling Cost  1 hrs/well @ 15 wells =  15 hrs @ \$ 33.17 per hr =  \$ 497.52 per event x 3 events per year =	15 hrs \$ 497.52 \$ 1,492.55	\$ 1,492.55	\$ 1,492.55	\$ 1,492.55
Item 5.2 - Semi-Annual Detection Monitoring Sampling Cost  1.5 hrs/well @ 15 wells =  22.5 hrs @ \$ 33.17 per hr =  \$ 746.28 per event x 1 event per year =	22.5 hrs \$ 746.28 \$ 746.28	\$ 746.28	\$ 746.28	\$ 746.28
Item 5.3 - Routine Detection Monitoring Analytical Cost  15 wells @ \$ 158.15 per well =  \$ 2,372.29 per qtr. X 4 qtrs per year =	\$ 2,372.29 per qtr. \$ 9,489.16	\$ 9,489.16	\$ 9,489.16	\$ 9,489.16
tem 5.4 - Semi-Annual Detection Monitoring Analytical Cost 15 wells @ \$ 187.20 per well = \$ 2,808.02 per qtr. X 2 qtrs per year =	\$ 2,808.02 per qtr. \$ 5,616.04	\$ 5,616.04	\$ 5,616,04	\$ 5,616.04

## Table 3 Winnebago Landfill Southern Unit Post Closure Care Cost Estimate

Сотропепт		Costs	
Item 6 - Gas Monitoring			
Item 6.1 - Monthly Ambient Air Monitoring Cost			
0 E hander-11 (2)			
1 hrs @ \$ 33.17 per hr = \$ 33.17	į		
\$ 33.17 per event x 12 events per year = \$ 398.01	\$ 398.01		
Item 6.2 - Quarterly Ambient Air Monitoring Cost			
0.5 hrs/well @ 2 wells = 1 hrs			
1 hrs @ \$ 33.17 per hr = \$ 33.17			
\$ 33.17 per event x 4 events per year = \$ 132.67		\$ 132,67	\$ 132.67
Item 6.3 - Monthly Gas Monitoring Cost	1	102.01	102.07
O 25 brokentl @			
0.25 his/well@ 34 wells≃ 8.5 hrs 8.5 hrs@ \$ 22.20 per hr = \$ 188.70			
\$ 188.70 per event x 12 events per year = \$ 2,264.45	\$ 2,264.45		
	2,201.40		
tem 6.4 - Quarteriv Gas Monitoring Cost  0.25 hrs/well @ 12 wells = 3 hrs	1		
	•		
3 nrs @ \$ 22.20 per hr = \$ 66.60 \$ 66.60 per event x 4 events per year = \$ 266.41	ŀ		_
		\$ 266.41	\$ 266.41
Item 6.5 - Gas System Maintenance			
48 hrs @ \$ 55.37 per hr	\$ 2,657.68	\$ 2,657.68	\$ 2,657,68
Item 7 - Leachate Monitoring			<u> </u>
rem / - Leading monitoring			
Item 7.1 - Semi-Annual Leachate Monitoring			
2 wells @ \$ 1,229.35 per well = \$ 2,458.71 per qtr.			
\$ 2,458.71 semi-annual X 2 per year = \$ 4,917.42	\$ 4,917.42	\$ 4,917.42	\$ 4,917.42
Item 7.2 - Semi-Annual Leachate Sampling Cost			·
1.5 hrs/well @ 1 wells = 1.5 hrs			
1.5 hrs @ \$ 33,17 per hr = \$ 49.75	Į		
\$ 49.75 per event x 2 events per year = \$ 99.50	\$ 99.50	\$ 99.50	\$ 99.50
ltem 8 - Leachate Management			
Item 8.1 - Leachate Treatment	ĺ		
47,180 c.f. x 7.48 gal/c.f. = 352,906 gal.			
352,906 gal @ 0.00204424 \$/gal	\$ 721.43	\$ 721.43	6 704 40
•	Ψ 121.43	Φ /21.43	\$ 721.43
Item 8.2 - Leachate System Cleaning			
\$ 3,342.74 per cleaning every 5 years	\$ 668.55	\$ 668.55	\$ 668,55
Item 8.3 - Leachate Pump Replacement			
\$ 2 pumps @ \$ 3,066.36 per pump replaced every 5 years	\$ 1.226 54	\$ 1,226.54	\$ 1.228.54
	1		
Annual Totals Number of Years	\$ 33,818.95	\$ 30,891.15	\$ 30,891.15
Sub-Total Post Closure Care Costs for Southern Unit	5	10	15
tem 9 - Well Decommissioning	\$	<u>(</u>	41,373.36
· · · · · · · · · · · · · · · · · · ·			
Item 9.1 - Groundwater Well Decommision Cost			
15 Wells @ \$522.30 per well =			\$7,834.55
Item 9.2 - Dewatering Well Decommision Cost	1 .		. ,
0 Wells @ \$1,277.50 per well =			
• • • • • • • • • • • • • • • • • • • •	1		\$0.00
Item 9.3 - Gas Probe Decommision Cost			
12 Wells @ \$522.30 per well =			\$6,267.64
Total Post Closure Care Costs for Southern Unit			
	\$	C	55,475.55

# Table 4 Winnebago Landfill Southern Unit Expansion Premature Closure Cost Estimate

Component Item 1 - Drainage Control		Costs
Item 1 - Drainage Control		
Item 1.1 - Miscellaneous Backfill - Excavate, Haul, and Place	ļ	
0 c.y. @ \$ 2.61 per c.y.	\$	-
Item 1.2 - Clay Berm - Haul and Place		
0 c.y. @ \$ 3.29 per c.y.	\$	_
Item 2 - Final Cover		·
Item 2.1 - Low Permeability Layer	İ	
21,135 c.y. @ \$ 3.29 per c.y.	_	
Item 2.2 - Protective Soil Layer	\$	69,543.85
52,837 c.y. @ \$ 2.30 per c.y.		
	\$	121,425.77
ltem 2.3 - Topsoil Layer 10,567 c.y. @ \$ 2,61 per c.y.		
F	\$	27,596.77
<u>Item 2.4 - 40 mil LDPE Geomembrane</u> 570,636 s.f. @ \$ 0.42 per s.f.		
5 T POI 6.1.	\$	238,436.06
<u>Item 2.5 - Geocomposite Drainage Layer</u> 570,636 s.f. @ \$ 0.50 per s.f		
570,636 s.f. @ \$ 0.50 per s.f.	\$	286,123.27
tem 3 - Vegetation		
Item 3.1 - Fertilize, Seed and Mulch Landfill		
6.54 ac @ \$ 1,253.53 per ac.	\$	8,198.07
Item 3.2 - Apply Topsoil to other Undeveloped Areas		
4033.333 c.y. @ \$ 2.61 per c.y.	\$	10,533.12
Item 3.3 - Fertilize, Seed, and Mulch Undeveloped Areas	]	
5 ac @ \$ 1,253.53 per ac.	\$	6,267.64
em 4 - Gas Probes		
Item 4.1 - Install Additional Gas Monitoring Probes		
0 probes @ \$ 1,149.07 \$/probe	\$	-
Item 4.2 - Install Additional Ambient Air Monitor		
0 monitor @ \$ 261.15 \$ / monitor	\$	_
em 5 - Active Gas Management System	ļ	7
Item 5.1 - Active Gas Well Installation		ł
9 wells @ 70 ft. /well @ \$ 114.91 \$ / ft.	\$	70 204 0
Item 5.2 - Install Additional Header Piping	"	72,391.24
3900 ft. @ \$ 36.04 \$ / ft.		440 === - [
300.0710	\$	140,555.81
m 6 - Inspection and Certification		
	1	
ltem 6.1 - Construction Engineering Inspection 13.1 ac @ \$ 9.401.46 \$ / ac		Į
σ , <sub>-1</sub> , -1, 1, σ , γ , ασ.	\$	123,159.12
Item 6.2 - Construction Acceptance Report  Lump Sum for Report		Ì
	\$	32,905.11
tal Southern Unit Expansion Premature Closure Costs	<u> </u>	1,137,135.84

# Table 5 Winnebago Landfill Southern Unit Expansion Post Closure Care Cost Estimate

Component		Costs	
Item 1 - Inspections	Yrs 1-5	Yrs 6 - 15	Yrs 16 - 30
item 1.1 - Quarterly Inspections (Years 1-5)  0 hours / inspection @ \$ 55.37 per hour  *Included as part of South Unit Inspection  Item 1.2 - Annual Inspections (Years 6-30)  0 hours / inspection @ \$ 55.37 per hour  *Included as part of South Unit Inspection	\$ -	\$ -	\$ -
tem 2 - Cover Maintenance		<del>                                     </del>	
Item 2.1 - Cover Repair         31.59 acres @       1 % @ 1ft.       510 c.y.         510 c.y. @       \$ 2.30 per c.y.	\$ 1,171.25	\$ 1,171.25	\$ 1,171.25
tem 3 - Vegetation Maintenance			
Item 3.1 - Vegetation Repair         31.59 acres @       2 % @       \$ 1,253.53 per ac.	\$ 791.98	\$ 791.98	\$ 791.98
tem 4 - Mowing			
Item 4.1 - Annual Mowing 31.6 acres @ \$ 33.17 per ac.	\$ 1,047.77	\$ 1,047.77	\$ 1,047.77
em 5 - Detection Groundwater Monitoring			· · · · · · · · · · · · · · · · · · ·
Item 5.1 - Routine Detection Monitoring Sampling Cost         0 hrs/well @       0 wells =       0 hrs         0 hrs @       \$ 33.17 per hr =       \$ -         \$ - per event x 3 events per year =       \$ -	\$	\$ -	\$ -
tem 5.2 - Annual Detection Monitoring Sampling Cost  0 hrs/well @ 0 wells = 0 hrs  0 hrs @ \$ 33.17 per hr = \$  \$ - per event x 1 event per year = \$  -	\$ -	\$ ~	\$ -
Item 5.3 - Routine Detection Monitoring Analytical Cost  0 wells @ \$ 158.15 per well = \$ - per qtr. \$ - per qtr. X 3 qtrs per year = \$ -	\$ -		\$ -
Item 5.4 - Annual Detection Monitoring Analytical Cost  0 wells @ \$ 187.20 per well = \$ - per qtr. \$ - per qtr. X 1 qtrs per year = \$ -	\$ -	\$	\$ -

# Table 5 Winnebago Landfill Southern Unit Expansion Post Closure Care Cost Estimate

	<del></del>	<del></del>	Component						Costs		
						_	Yrs 1-5		Yrs 6 - 1	5	⁄rs 16 -
<u>em 6 - G</u>	as Monitorin	ā								$\top$	· · · · · · · · · · · · · · · · · · ·
								Ì		İ	
<u>ite</u>	<u>em 6.1 - Mont</u>	hly Ambient Air Mo	nitoring Cost			-				į	
		0.5 hrs/well (			1 hrs			į		ĺ	
			\$ 33.17 per hr	r= \$	33.17	-		-			
	\$	33.17 per even	t x 12 events per year =	\$	398.01	s	398.0	. [		į	
					000.01	1	396.0	'		Ì	
lte	<u>em 6.2 - Quar</u>	terly Ambient Air M	onitoring Cost			-					
		0.5 hrs/well (	@ 2 wells:	=	1 hrs			1			
		1 hrs @	\$ 33.17 per hr	= \$	33.17	ŀ		ļ			
	\$	33.17 per event	t x 4 events per year =	\$	132.67			١.		_   .	
				*	102.07	1		1	\$ 132.6	7   \$	132
<u>lte</u>	<u>m 6.3 - Montl</u>	nly Gas Monitoring	Cost			1		ì			
		0 hrs/well @	② 0 wells=	=	0 hrs						
		0 hrs @	\$ 22.20 per hr		U IIIS						
	\$	per event	x 12 events per year =	\$	-	1.					
				Ψ	-	\$	-	1			
<u>lte</u>	m 6,4 - Quart	erly Gas Monitoring	1 Cost			1					
		0 hrs/well @	0 wells =	=	0	ĺ					
		0 hrs @	\$ 22.20 per hr		0 hrs	[		1			
	, \$		x 4 events per year =	- ş S	-	1		Ī		Ì	
				Ψ	•	1		\$		\$	-
<u>lte</u>	<u>m 6.5 - Gas S</u>	ystem Maintenanc	e							ĺ	
		48 hrs @	\$ 55.37 perhr			1.					
			4 00:07 per III			\$ 2	2,657.68	\$	2,657.68	\$	2,657.
		Annual Leachate S 1.5 hrs/well 0.00 hrs @	0 well \$33.17 per hr =	= \$	0.0 hrs						
	\$	<ul> <li>per event :</li> </ul>	x 2 events per year ≂	\$	~	\$	_	\$	_	\$	
								ľ	-	φ	-
<u>lte</u> n	<u>n 7.2 - Semi-A</u>	nnual Leachate M	onitoring Cost			ı					
<u>lten</u>	n 7.2 - Semi-A	unnual Leachate Me 0 wells ത		ı <b>-</b>							
lten	<u>17.2 - Semi-A</u> \$	0 wells @	\$ - per well	-	- per event					***************************************	
<u>lten</u>		0 wells @		l = \$ \$	- per event	\$	_	\$	~	\$	_
<u>Iten</u>		0 wells @	\$ - per well	-	- per event -	\$	-	\$	~	\$	-
		0 wells @ - per event )	\$ - per well	-	- per event -	\$	-	\$	~	\$	-
8 - Lea	\$ ochate Manac	0 wells @ - per event )	\$ - per well	-	- per event -	\$	<del>-</del>	\$	-	69	-
8 - Lea	\$	0 wells @ - per event )  iement  te Treatment	\$ - per well X 2 events per year =	\$	- per event -	\$	-	\$	-	69	-
8 - Lea	\$ ochate Manac	0 wells @ - per event )  iement  te Treatment 4,000 c.f. x 7,48 c	\$ - per well X 2 events per year =  gal/c.f. = 29,9	-	- per event -	\$	-	\$	-	\$	-
8 - Lea	\$ ochate Manac	0 wells @ - per event )  iement  te Treatment	\$ - per well X 2 events per year =	\$	- per event -	\$	61.16		61.16		61.11
8 - Lea	\$ ochate Manac a 8.1 - Leacha 2	0 wells @ - per event )  nement  te Treatment 4,000 c.f. x 7,48 g 9,920 gal @	\$ - per well X 2 events per year = gal/c.f. = 29,9 0.00204424 \$/gal	\$	- per event -		61.16		61,16		61.18
8 - Lea	sechate Manac 18.1 - Leacha 2 8.2 - Leacha	0 wells @ - per event )  nement  te Treatment 4,000 c.f. x 7,48 g 9,920 gal @  te System Cleaning	\$ - per well X 2 events per year = gal/c.f. = 29,9 0.00204424 \$/gal	\$	- per event		61.16		61.16		61.18
8 - Lea	sechate Manac 18.1 - Leacha 2 8.2 - Leacha	0 wells @ - per event )  nement  te Treatment 4,000 c.f. x 7,48 g 9,920 gal @	\$ - per well X 2 events per year = gal/c.f. = 29,9 0.00204424 \$/gal	\$	- per event	\$		\$		\$	
8 - Lea	\$ echate Manac 1 8.1 - Leacha 2 8.2 - Leacha \$ 3,3	0 wells @ - per event )  nement  te Treatment 4,000 c.f. x 7.48 g 9,920 gal @  te System Cleaning 42.74 per cleaning	\$ - per well X 2 events per year = gal/c.f. = 29,9 0.00204424 \$/gal	\$	- per event	\$		\$	61.16	\$	
8 - Lea	\$ a.8.1 - Leacha 2 8.2 - Leacha \$ 3,3	0 wells @ - per event )  nement  te Treatment 4,000 c.f. x 7.48 g 9,920 gal @  te System Cleaning 42.74 per cleaning	\$ - per well X 2 events per year =  gal/c.f. = 29,9 0.00204424 \$/gal  g every 5 years	\$ 020 gal.	<u>-</u>	\$		\$		\$	
8 - Lea	\$ echate Manac 1 8.1 - Leacha 2 8.2 - Leacha \$ 3,3	0 wells @ - per event )  nement  te Treatment 4,000 c.f. x 7.48 g 9,920 gal @  te System Cleaning 42.74 per cleaning	\$ - per well X 2 events per year = gal/c.f. = 29,9 0.00204424 \$/gal	\$ 020 gal.	<u>-</u>	\$		\$		\$	
8 - Lea	\$ achate Manac 18.1 - Leacha 2 8.2 - Leacha \$ 3,3 8.3 - Leachat \$	0 wells @ - per event )  tement  4,000 c.f. x 7,48 g 9,920 gal @  te System Cleaning 42.74 per cleaning - pumps @	\$ - per well X 2 events per year =  gal/c.f. = 29,9 0.00204424 \$/gal  g every 5 years	\$ 020 gal.	<u>-</u>	\$		\$		\$	61.16 668.55
8 - Lea	\$ achate Manac 18.1 - Leacha 2 8.2 - Leacha \$ 3,3 8.3 - Leachal \$	0 wells @ - per event )  iement  te Treatment 4,000 c.f. x 7.48 g 9,920 gal @  te System Cleaning 42.74 per cleaning e Pump Replacem - pumps @  Totals	\$ - per well X 2 events per year =  gal/c.f. = 29,9 0.00204424 \$/gal  g every 5 years	\$ 020 gal.	<u>-</u>	\$	668,55	\$ \$	668.55	######################################	668.55
8 - Lea	8.1 - Leacha 8.2 - Leacha \$ 3,3 8.3 - Leachal \$ Annual	0 wells @ - per event )  iement  te Treatment 4,000 c.f. x 7,48 c 9,920 gal @  te System Cleaning 42.74 per cleaning pumps @  Totals r of Years	\$ - per well X 2 events per year =  gal/c.f. = 29,9 0.00204424 \$/gal  g every 5 years	\$ 920 gal. p replaced	every 5 years	\$	668,55	\$ \$		######################################	668.55